

Comparison of Various Logistic Configurations



University of Applied Sciences

HOCHSCHULE
EMDEN • LEER

Interreg
North Sea Region
Decom Tools

European Regional Development Fund

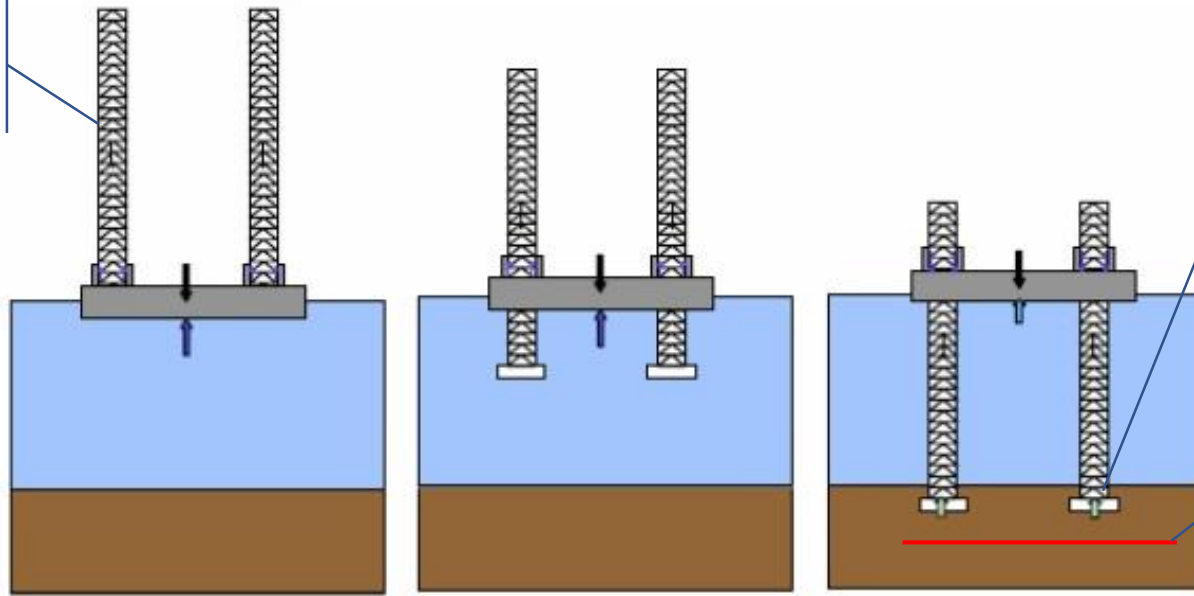


EUROPEAN UNION

- 1) Devised an algorithm to calculate the duration, cost and CO2 Emission of the offshore Operation
- 2) Select a case study to evaluate and verify the algorithms of calculations
- 3) Review installation fleet and actual duration of case study
- 4) Calculation of decommissioning reverse to installation (Pendulum config./Base Scenario)
- 5) Calculation with Different logistic configuration (Switch from Pendulum to Feeder)
- 6) Calculation with Different Logistic Configuration and Different type of Vessel (Feeder and HLV)
- 7) New Generation of vessels in the offshore wind industry

Transition modes of Jack up Vessel

Legs in the raised position



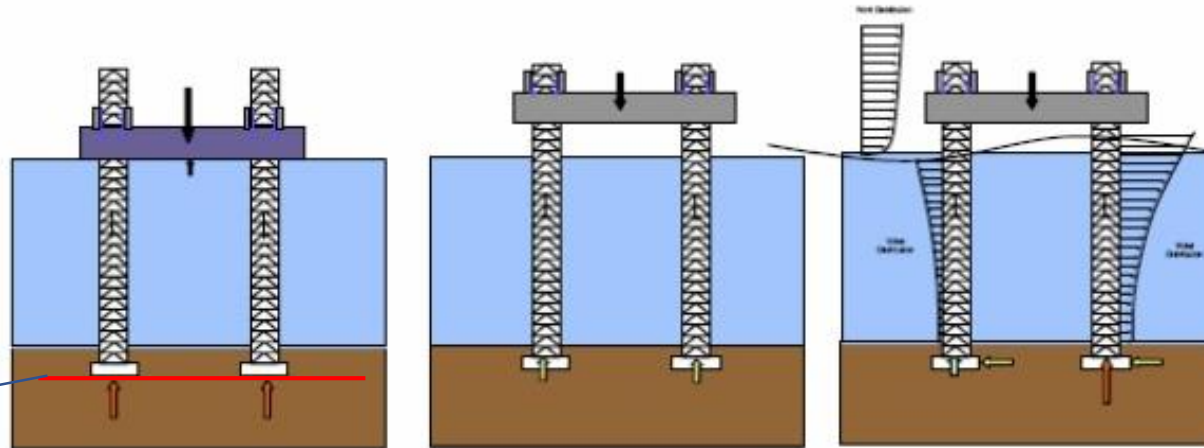
Soft pin

Final penetration

Arriving on Location

Lowering Legs

Coming Out of the Water

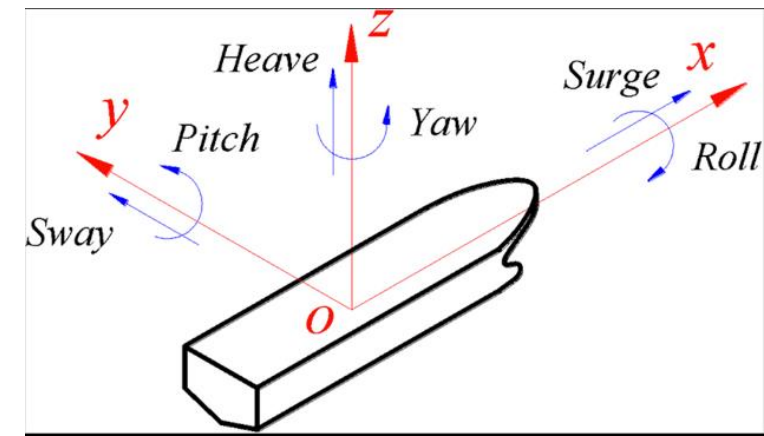


Final penetration

Preloading

At Full Airgap

With Environmental Loads



Hornsea 1 Facts and Figures

| Table 1 | OWP: Hornsea 1 | Location: England | North Sea |
|---------|-------------------------|-------------------|-----------|
| | Wind Farm Specification | | |
| | Number of Turbine | 91 | Number |
| | Turbine Rating | 7 | MW |
| | Rotor Diameter | 154 | Meter |
| | WT Distance | 6 | Times |
| | Distance from Port | 120 | Km |
| | Average Water Depth | 47.5 | m |

| Table 2 | Installation Vessel Specification (Jack up DP2) | | |
|---------|---|------------------|------------|
| | Installation Vessel Name | Bold Tern | Name |
| | Installation Vessel Type | Jack Up DP2 | Propulsion |
| | Vessel Max Speed | 12 | Knots |
| | Vessel In-Field Speed | 1 | Knot |
| | Vessel Jacking Speed | 0.5 | m/min |
| | Spudcan Penetration | 76 | Meter |
| | Transported Set Per Voyage | 4 | Set |
| | Vessel Day Rate | \$ 200,000.00 | \$ |
| | Stand-by Consumption | 6 | Tones |
| | Installation Consumption | 8 | Tones |
| | Sailing Consumption | 45 | Tones |
| | Positioning Consumption | 22.5 | Tones |

| Table 5 | Timetable of Installation and Unplanned Activities | | |
|---------|--|--------------------|------|
| | Commencement of Installation | February 4, 2019 | Time |
| | End of Installation | September 25, 2019 | Time |
| | Duration of Installation | 234 | Day |
| | Waiting on Weather (WOW) | 15% | % |
| | Mechanical Break Down & WOC | 2% | % |

| Table 6 | Timing of Positioning and Sailing | | |
|---------|---------------------------------------|-------|--------|
| | Duration of Jacking | 0.42 | Day/WT |
| | Duration of Ballasting & Deballasting | 0.33 | Day/WT |
| | Duration of Positioning | 0.75 | Day/WT |
| | Number of Load Out | 23.00 | Times |
| | | | |
| | | | |
| | | | |
| | | | |



Case Study: Hornsea 1



Source: <https://www.youtube.com/watch?v=txhZUXlqj-4&t=92s>

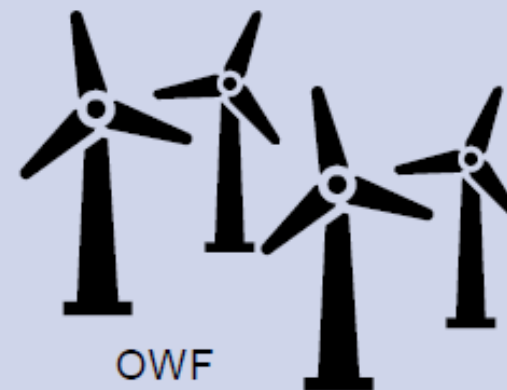


Pendulum Configuration

Ship shuttles
between Port and
OWF



Port



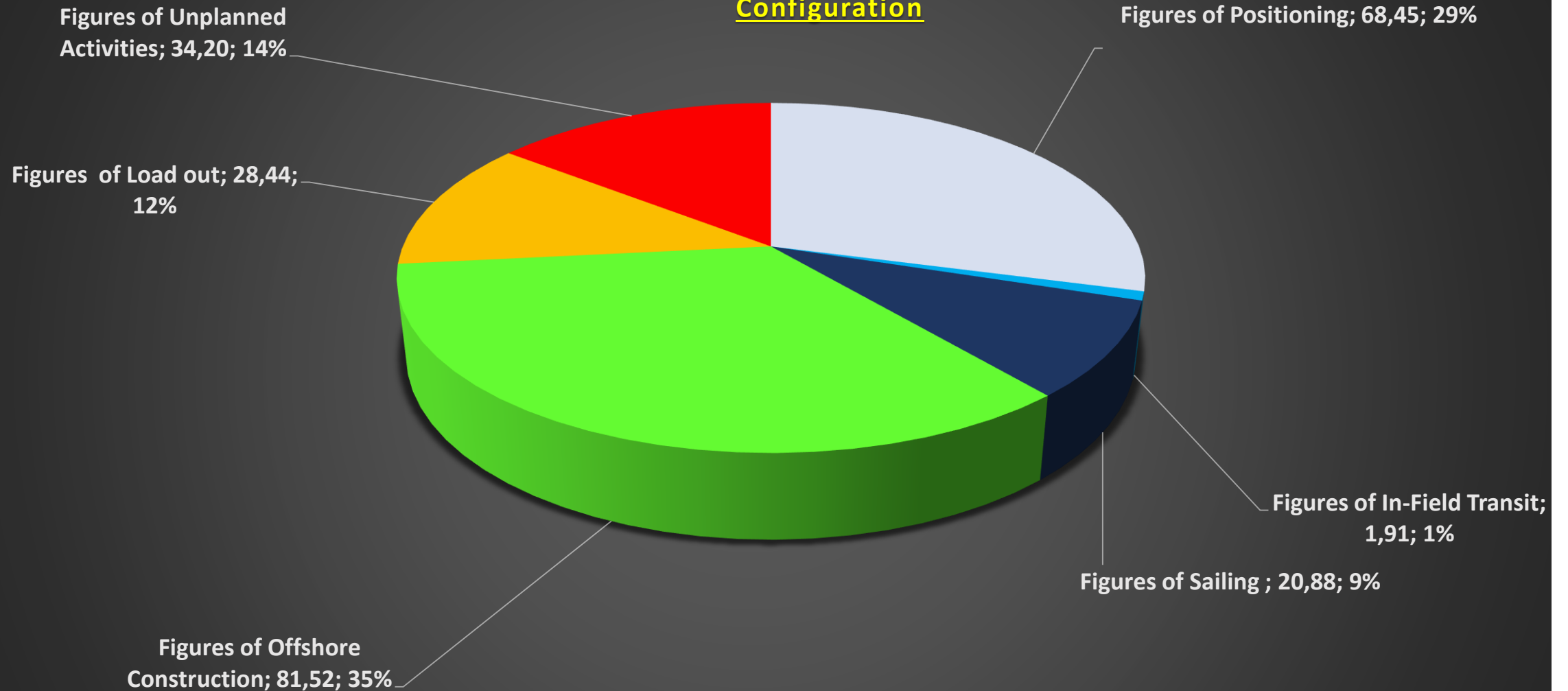
OWF



| Statistics of Jack Up Vessel | | OWP: Hornsea 1 | North Sea | Location: England | DP2 Jack Up | Bold Tern |
|--|----------|----------------|------------|------------------------|--------------------------|-----------|
| Operations Description | Quantity | Unit | Time (Day) | Daily Fuel Consumption | Overall Fuel Consumption | |
| Details of Positioning | 0.75 | Day/Turbine | 68.45 | 22.5 | 1540.18 | |
| | | | | | | |
| Details of In-Field Transit | 84.08 | Km | 1.91 | 22.5 | 42.94 | |
| | | | | | | |
| Details of Sailing (Site <--> Shore) | 5520.0 | km | 20.88 | 45 | 939.54 | |
| | | | | | | |
| Details of Assembly of Tower, Nacelle & Rotor | 0.90 | Set/Day | 81.52 | 8 | 652.17 | |
| | | | | | | |
| Details of Load Out | 0.31 | Set/Day | 28.44 | 8 | 227.50 | |
| | | | | | | |
| Details of Waiting On Weather (WOW) | 15% | %Project | 30.18 | 8 | 241.44 | |
| | | | | | | |
| Mechanical Break Down + Waiting On Client (WOC) | 2% | % Project | 4.02 | 6 | 24.14 | |
| | | | | | | |
| Overall Duration of Positioining+In-Field Sailing+ Construction+Load Out+Unplanned | | | 235.40 | | 3667.90 | |

| Results of Pendulum Configuration in Decommissioning of | | OWP: Hornsea 1 | DP2 Jack Up | Bold Tern |
|---|----------|----------------|--------------------|------------------|
| Summary of Major Activities | Duration | Portion (%) | Daily Charter Rate | Overall Charter |
| Figures of Positioning | 68.45 | 29.1% | \$ 200,000.00 | \$ 13,690,444.44 |
| Figures of In-Field Transit | 1.91 | 0.8% | \$ 200,000.00 | \$ 381,644.88 |
| Figures of Sailing | 20.88 | 8.9% | \$ 200,000.00 | \$ 4,175,744.37 |
| Figures of Offshore Construction | 81.52 | 34.6% | \$ 200,000.00 | \$ 16,304,166.67 |
| Figures of Load out | 28.44 | 12.1% | \$ 200,000.00 | \$ 5,687,500.00 |
| Figures of Unplanned Activities | 34.20 | 14.5% | \$ 200,000.00 | \$ 6,840,715.06 |
| Grand Total | 235.40 | 100.0% | | \$ 47,080,215.42 |

Break Down of Activities for Decommissioning of Hornsea 1 OWP with Pendulum Configuration



Feeder Configuration



Hornsea One
the world's largest offshore wind farm
with a capacity of 1.2GW



Feeder Configuration





University of Applied Sciences

HOCHSCHULE
EMDEN • LEER

Installation of Fryslân OWP Commenced September 7, 2020

Interreg
North Sea Region
Decom Tools
European Regional Development Fund



89 x 4.3 MW
1 X OHVS



<https://ocean-energyresources.com/2020/09/08/wind-farm-fryslan-starts-construction-with-first-mp-installation/>



University of Applied Sciences

HOCHSCHULE
EMDEN • LEER

Installation of Fryslân OWP will be completed in Summer 2021

Interreg
North Sea Region
Decom Tools
European Regional Development Fund



<https://ocean-energyresources.com/2020/09/08/wind-farm-fryslan-starts-construction-with-first-mp-installation/>

Feeder Configuration

Jack up + Heavy Load Carrier (HLC)

| Table 1 | OWP: Hornsea 1 | | Location: England | North Sea |
|---------|-------------------------|--|-------------------|-----------|
| | Wind Farm Specification | | | |
| | Number of Turbine | | 91 | Number |
| | Turbine Rating | | 7 | MW |
| | Rotor Diameter | | 154 | Meter |
| | WT Distance | | 6 | Times |
| | Distance from Port | | 120 | Km |
| | Average Water Depth | | 47.5 | m |

| Table 2 | Installation Vessel Specification (Jack up DP2) | | |
|---------|---|------------------|------------|
| | Installation Vessel Name | Bold Tern | Name |
| | Installation Vessel Type | Jack Up DP2 | Propulsion |
| | Vessel Max Speed | 12 | Knots |
| | Vessel In-Field Speed | 1 | Knot |
| | Vessel Jacking Speed | 0.5 | m/min |
| | Spudcan Penetration | 76 | Meter |
| | Transported Set Per Voyage | 4 | Set |
| | Vessel Day Rate | \$ 200,000.00 | \$ |
| | Stand-by Consumption | 6 | Tones |
| | Installation Consumption | 8 | Tones |
| | Sailing Consumption | 45 | Tones |
| | Positioning Consumption | 22.5 | Tones |

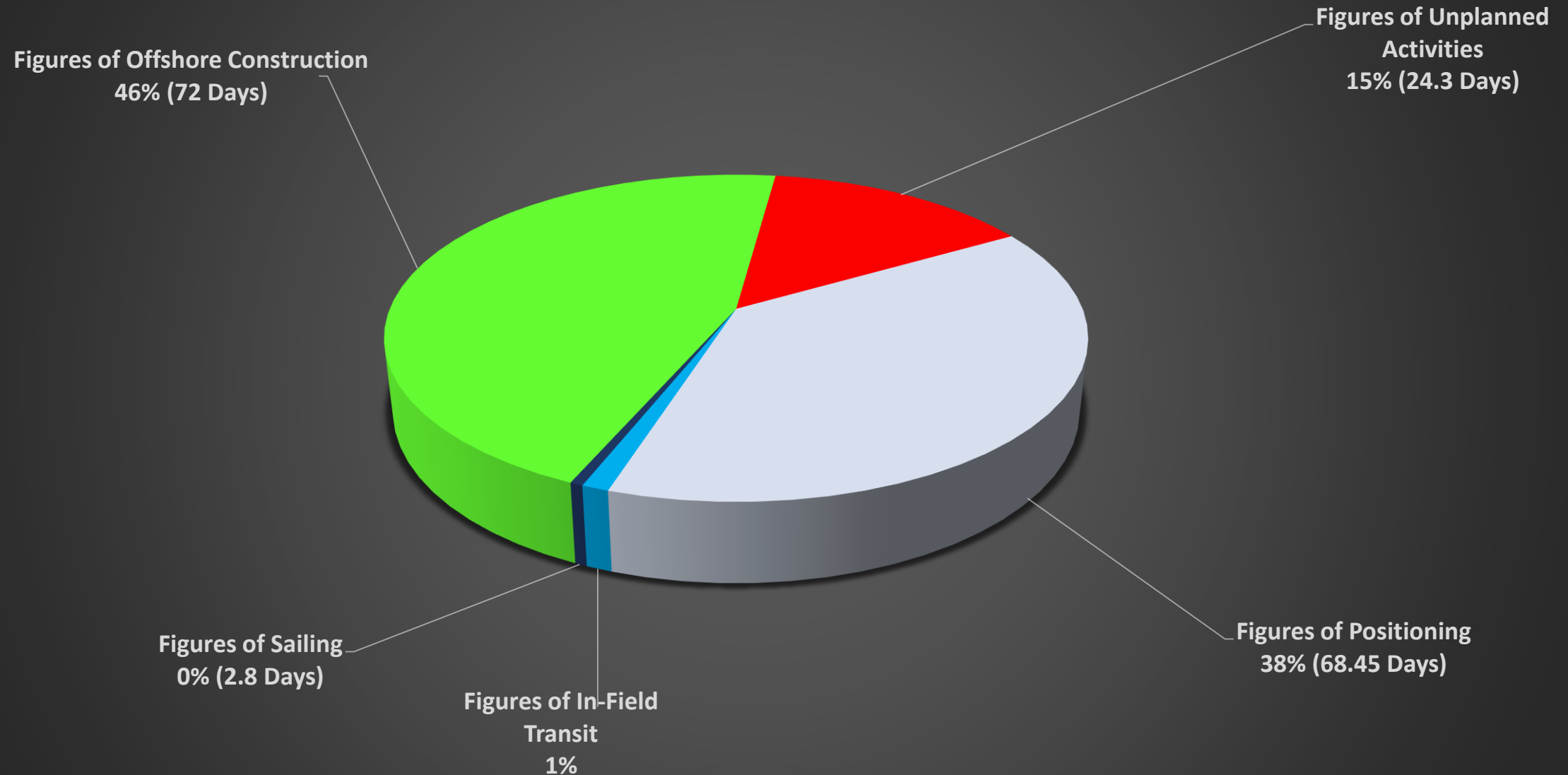
| Table 7 | Cargo Vessel | | |
|---------|------------------------------|-------|-------------|
| | Sailing Speed | 9.5 | Knots |
| | In-field sailing Speed | 1 | Knots |
| | Transported Set Per Voyage | 15 | Set |
| | Number of Load Out | 7.00 | Times |
| | Duration of Load Out | 18.96 | Day/all set |
| | Duration of Sailing | 8.03 | Day |
| | Duration of In-Field Sailing | 1.91 | Day |
| | Vessel Day Rate | 35000 | \$ |
| | Stand-by Consumption | 1 | Tones |
| | Operation Consumption | 4 | Tones |
| | Sailing Consumption | 15 | Tones |

| Statistics of HLC | | OWP: Hornsea 1 | North Sea | Location: England | DP2 Jack up + HLC | Bold Tern |
|---|----------|----------------|------------|--------------------------------|----------------------------------|-----------|
| Operations Description | Quantity | Unit | Time (Day) | Daily Fuel Consumption (Tones) | Overall Fuel Consumption (Tones) | |
| Details of In-Field Transit | 84.08 | Km | 1.91 | 7.5 | 14.31 | |
| | | | | | | |
| Details of Sailing (Site <--> Shore) | 1680.00 | km | 8.0 | 15 | 120.40 | |
| | | | | | | |
| Details of Load Out | 0.31 | Per Set | 28.44 | 4 | 113.75 | |
| | | | | | | |
| Details of Waiting On Weather (WOW) | 15% | % Project | 5.76 | 1 | 5.76 | |
| | | | | | | |
| Mechanical Break Down + Waiting On Client (WOC) | 2% | % Project | 0.77 | 1 | 0.77 | |
| | | | | | | |
| | | | 39.14 | Overall Fuel Consumption | 1282.41 | |

| Results of Feeder Configuration in Decommissioning of | | OWP: Hornsea 1 | Jack up + HLC | Bold Tern |
|---|----------|----------------|--------------------|------------------|
| Summary of Major Activities | Duration | Portion | Daily Charter Rate | Overall Charter |
| Figures of Positioning | 68.45 | 38.3% | \$ 200,000.00 | \$ 13,690,444.44 |
| Figures of In-Field Transit | 1.91 | 1.1% | \$ 200,000.00 | \$ 381,644.88 |
| Figures of Sailing | 0.91 | 0.5% | \$ 200,000.00 | \$ 181,554.10 |
| Figures of Offshore Construction | 81.52 | 45.6% | \$ 200,000.00 | \$ 16,304,166.67 |
| Figures of Unplanned Activities | 25.97 | 14.5% | \$ 200,000.00 | \$ 5,194,827.72 |
| Figures of HLC | 210.38 | N/A | \$ 35,000.00 | \$ 7,363,226.00 |
| Grand Total | 178.76 | 100.0% | \$ 635,000.00 | \$ 43,115,863.82 |

Results of Feeder Configuration (Jack up + HLC)

Break Down of Activities for Decommissioning of Hornsea 1 OWP (Jack Up+ HLC)



Feeder Configuration (HLV+HLC)



| Table 8 | Heavy Lift Vessel | | | Table 7 | Cargo Vessel | | |
|---------|--------------------------------|---------------|-------|---------|------------------------------|--------------|-------------|
| | WOW | 20% | % | | Sailing Speed | 9.5 | Knots |
| | Mechanical break Down & WOC | 2% | % | | In-field sailing Speed | 1 | Knots |
| | Sailing Speed | 12 | Knots | | Transported Set Per Voyage | 15 | Set |
| | Vessel Day Rate | \$ 200,000 | \$ | | Number of Load Out | 7.00 | Times |
| | Stand-by Consumption (DP Mode) | 15 | Tones | | Duration of Load Out | 28.44 | Day/all set |
| | Lifting Consumption (DP Mode) | 20 | Tones | | Duration of Sailing | 8.03 | Day |
| | Sailing Consumption | 25 | Tones | | Duration of In-Field Sailing | 1.91 | Day |
| | | | | | Vessel Day Rate | \$ 35,000 | \$ |
| | | | | | Stand-by Consumption | 1 | Tones |
| | | | | | Operation Consumption | 4 | Tones |
| | | | | | Sailing Consumption | 15 | Tones |
| | | | | | | | |

| Statistics of Heavy Lift Vessel (HLV) | | OWP: Hornsea 1 | North Sea | Location: England | HLV+ HLC | |
|--|----------|----------------|------------|--------------------------------|----------------------------------|--|
| Operations Description | Quantity | Units | Time (Day) | Daily Fuel Consumption (Tones) | Overall Fuel Consumption (Tones) | |
| Details of In-Field Transit | 84.08 | Km | 1.91 | 12.5 | 23.85 | |
| | | | | | | |
| Details of Sailing (Site <--> Shore) | 240.00 | km | 0.91 | 25 | 22.69 | |
| | | | | | | |
| Details of Assembly of Tower,Nacelle & Rotor | 0.90 | Set/Day | 81.52 | 20 | 1630.42 | |
| | | | | | | |
| Details of Waiting On Weather (WOW) | 20% | % Project | 16.87 | 15 | 253.01 | |
| | | | | | | |
| Mechanical Break Down + Waiting On Client (WOC) | 2% | % Project | 2.02 | 15 | 30.36 | |
| | | | | | | |
| Overall Duration of In-Field Transit + Sailing + Constrcution + Unplanned Activities | | | 103.23 | 1676.96 | | |

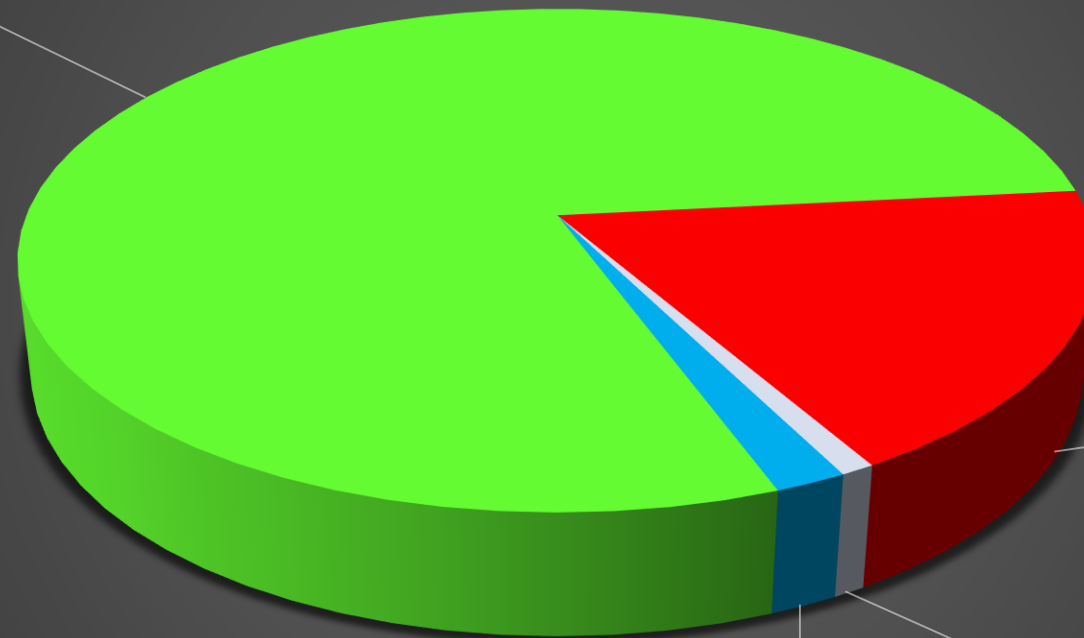
| Statistics of HLC | | OWP: Hornsea 1 | North Sea | Location: England | HLV+ HLC | |
|---|----------|----------------|------------|--------------------------------|----------------------------------|--------|
| Operations Description | Quantity | Units | Time (Day) | Daily Fuel Consumption (Tones) | Overall Fuel Consumption (Tones) | |
| Details of In-Field Transit | 84.08 | Km | 1.91 | 7.5 | 14.31 | |
| | | | | | | |
| Details of Sailing (Site <--> Shore) | 1680.00 | km | 0.91 | 15.00 | 13.62 | |
| | | | | | | |
| Details of Load Out | 4.06 | Day | 28.44 | 4.00 | 113.75 | |
| | | | | | | |
| Waiting On Weather (WOW) | 20% | % Project | 6.25 | 1.00 | 6.25 | |
| | | | | | | |
| Mechanical Break Down and Waiting On Client (WOC) | 2% | % Project | 0.75 | 1.00 | 0.75 | |
| | | | | | | |
| | | | 38.25 | Overall Fuel Consumption | | 709.39 |

| Results of Feeder Configuration in Decommissioning of OWP: Hornsea 1 HLV+ HLC | | | | |
|---|----------|---------|--------------------|------------------|
| Summary of Major Activities | Duration | Portion | Daily Charter Rate | Overall Charter |
| Figures of Sailing | 0.91 | 0.9% | \$ 200,000.00 | \$ 181,554.10 |
| Figures of In-Field Transit | 1.91 | 1.8% | \$ 200,000.00 | \$ 381,644.88 |
| Figures of Offshore Construction | 81.52 | 79.0% | \$ 200,000.00 | \$ 16,304,166.67 |
| Figures of Unplanned Activities | 18.89 | 18.3% | \$ 200,000.00 | \$ 3,778,289.91 |
| Figures of HLC | 131.71 | N/A | \$ 35,000.00 | \$ 4,609,706.88 |
| Grand Total | 103.23 | 100.0% | | \$ 25,255,362.43 |

Feeder Configuration (Heavy Lift Vessel+ HLC)

Break Down of Activities for Decommissioning of Hornsea 1 OWP (HLV+HLC)

Figures of Offshore
Construction; 81,52; 79%



Figures of Unplanned
Activities; 18,89; 18%

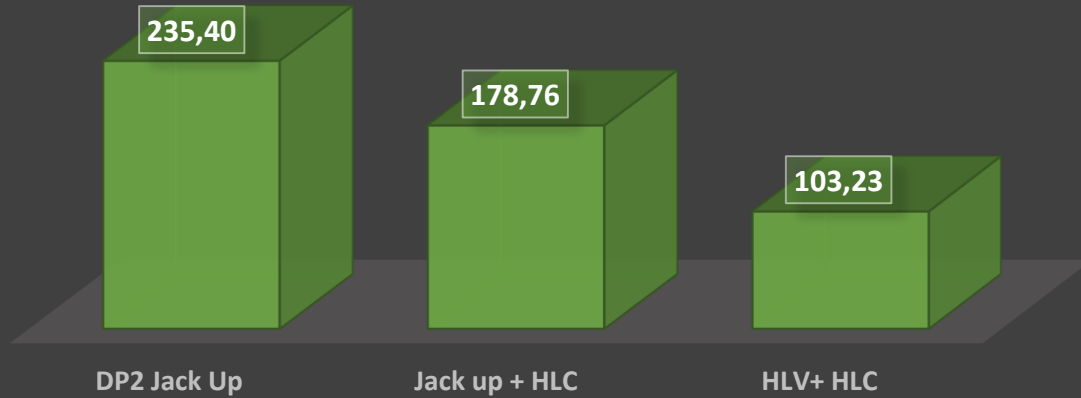
Figures of Sailing ; 0,91; 1%

Figures of In-Field Transit;
1,91; 2%

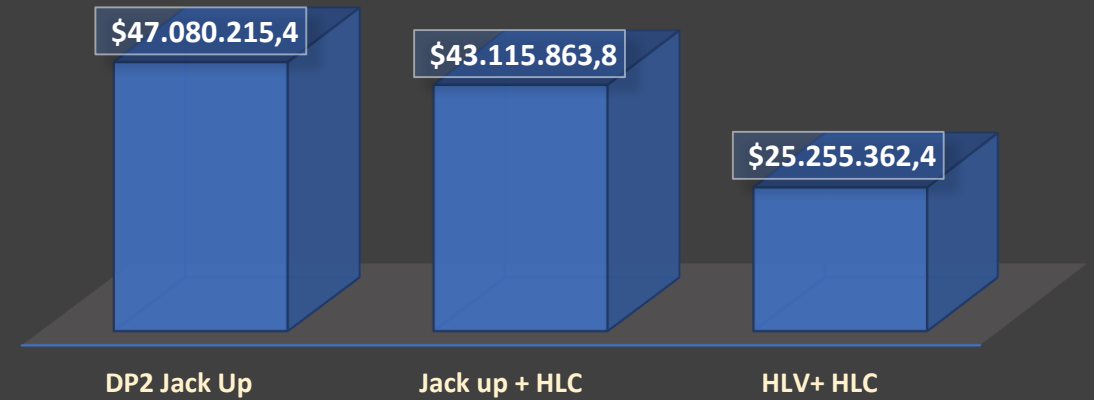
| OWP: Hornsea 1 | | Logistic Configuration Comparison Table | | Location: England | |
|----------------------|-----------------|---|--|-------------------|--|
| Configuration | Pendulum | Feeder | | | |
| Parameters | DP2 Jack Up | Jack up + HLC | | HLV+ HLC | |
| Time (Day) | 235.40 | 178.76 | | 103.23 | |
| | Base Scenario | -57 | | -132 | |
| | | 24% | | 56% | |
| | | | | | |
| Cost (\$) | \$ 47,080,215.4 | \$ 43,115,863.8 | | \$ 25,255,362.4 | |
| | Base Scenario | \$ (3,964,351.6) | | \$ (21,824,853.0) | |
| | | 8.42% | | 46.36% | |
| | | | | | |
| Fuel (Tones) | 3667.90 | 3714.38 | | 2386.35 | |
| | Base Scenario | 46.48 | | -1281.55 | |
| | | -1% | | 35% | |
| | | | | | |
| CO2 Emission (Tones) | 1054.26 | 1067.62 | | 685.91 | |
| | Base Scenario | 13.36 | | -368.35 | |
| | | -1% | | 35% | |

Comparison Table

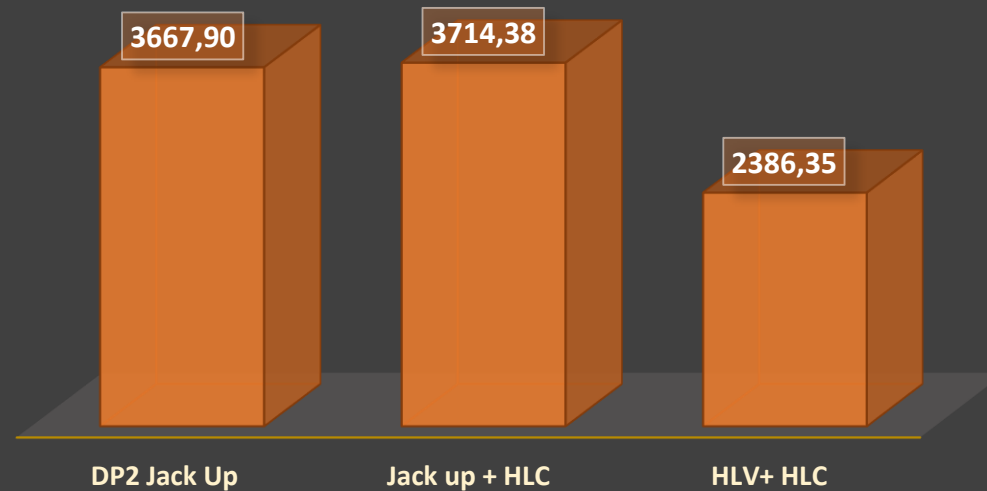
TIME (DAY)



COST (\$)

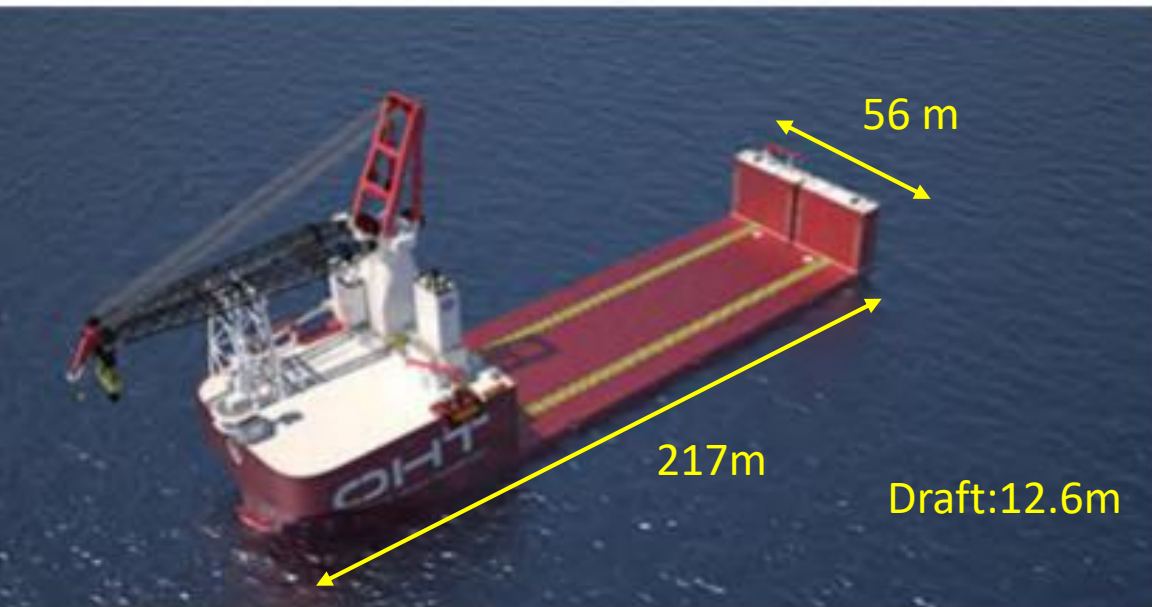


FUEL (TONES)



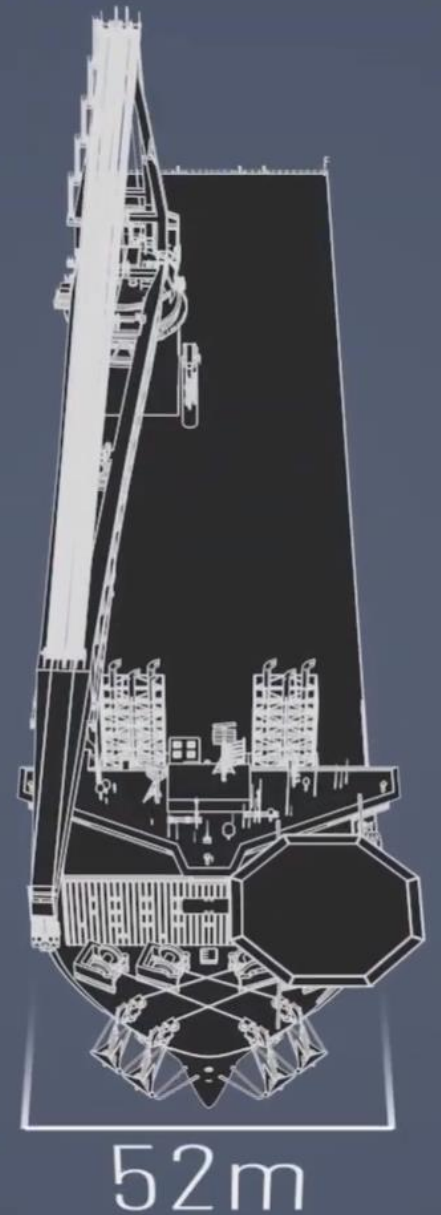
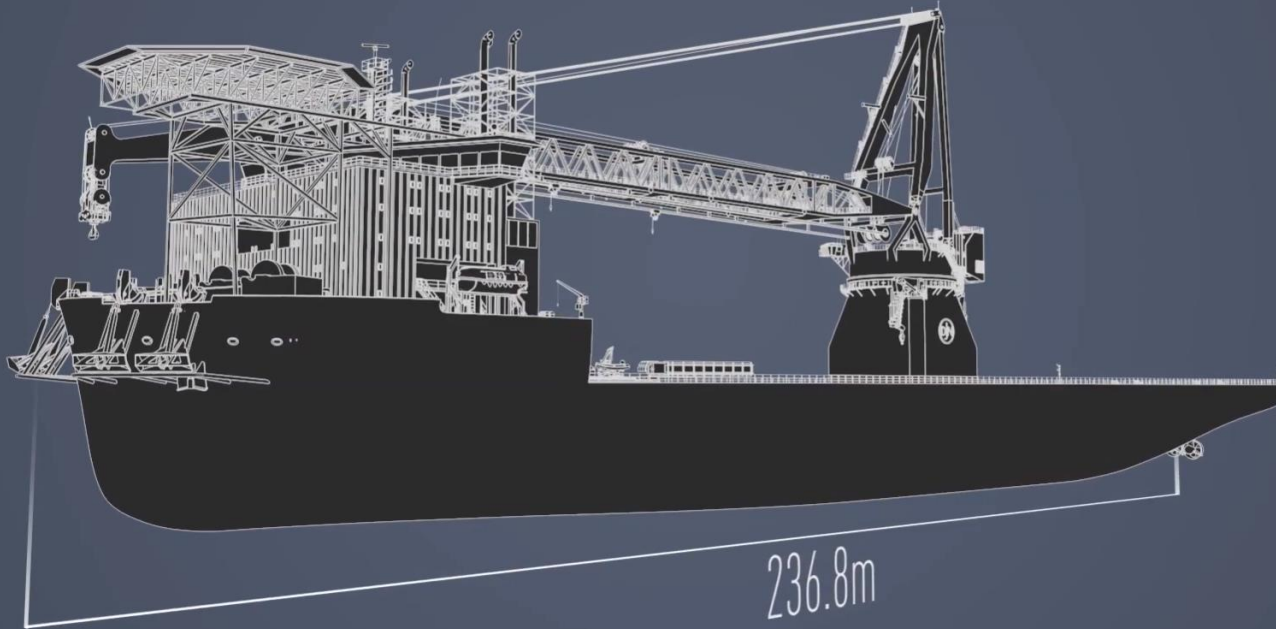


Heavy Lift Vessel (floating vessel)



<https://www.oht.no/wp-content/uploads/2020/09/OHT-AlfaLift-ProductSheet-R11.pdf>





JDN Fleet Development



Source: <https://www.youtube.com/watch?v=eDSUfwvP0Vk>



University of Applied Sciences

HOCHSCHULE
EMDEN • LEER

Current Heavy Load Carrier in the Wind Industry

Interreg
North Sea Region
Decom Tools
European Regional Development Fund





University of Applied Sciences

HOCHSCHULE
EMDEN • LEER

Current Heavy Load Carrier in the Wind Industry

Interreg
North Sea Region
Decom Tools
European Regional Development Fund





University of Applied Sciences

HOCHSCHULE
EMDEN • LEER

Current Heavy Load Carrier in the Wind Industry

Interreg
North Sea Region
Decom Tools
European Regional Development Fund





University of Applied Sciences

HOCHSCHULE
EMDEN • LEER

Current Heavy Load Carrier in the Wind Industry

Interreg
North Sea Region
Decom Tools
European Regional Development Fund





Heavy Load Carrier in the Shipping and Offshore Industry





University of Applied Sciences

HOCHSCHULE
EMDEN • LEER

Heavy Load Carrier in the Shipping and Offshore Industry

Interreg
North Sea Region
Decom Tools
European Regional Development Fund



What is needed now?

A suitable and efficient Cargo Vessel (C/V) or Heavy Load Carrier (HLC) for the transportation of large numbers of offshore wind turbines components in order to minimize the cost of transportation and reduction of fuel consumption .